



Sheringham Shoal and Dudgeon Offshore Wind Farm Extension Projects

Targeted Consultations Notifications

August 2022
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1 Onshore Targeted Consultation Notification



06 January 2021

To whom it may concern,

Sheringham Shoal Extension Project and Dudgeon Extension Project

Targeted Statutory Consultation

Sections 42, 43 and 44 of the Planning Act 2008 (“the 2008 Act”)

On behalf of the partnership companies, Scira Extension Limited and Dudgeon Extension Limited, Equinor New Energy Limited (“ENEL”) (“the Applicant”) intends to develop two offshore wind farms known as the Sheringham Shoal Extension Project (“SEP”) and the Dudgeon Extension Project (“DEP”).

The offshore wind turbines will be located in the Greater Wash region of the southern North Sea. The closest point to the coast is 13.6km from SEP and 24.8km from DEP. Plans showing the location of SEP and DEP are available at <https://sepanddep.commonplace.is>. SEP and DEP will be connected to shore by offshore export cables installed to a landfall at Weybourne, on the North Norfolk coast. From there, the onshore export cables will travel approximately 60km inland to an onshore substation near to the existing Norwich Main substation.

The Applicant intends to make an application to the Secretary of State for a Development Consent Order (“DCO”) for SEP and DEP. The proposed generating capacity of each wind farm will exceed 100MW and therefore each is a nationally significant infrastructure project individually, although a single application for development consent will be made to include both wind farms and the associated transmission infrastructure.

The DCO application will contain full details of SEP and DEP and will be accompanied by an Environmental Statement in accordance with the 2008 Act and the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017.

Previous consultation

SEP and DEP are currently in the pre-application phase of the DCO application process. As part of that process, the Applicant is required to carry out consultation on the proposed DCO application before it is submitted.

Statutory Consultation was undertaken on the Preliminary Environmental Information Report (“PEIR”) between 29 April 2021 and 10 June 2021. Feedback previously received from interests within the PEIR boundary during this consultation has been considered and used to develop the Applicant’s proposed DCO application. As a result, some small areas of additional land have been added to the DCO boundary which were not included at the time the original consultation on the PEIR was carried out. Please refer to the set of plans (provided on the project website (<https://sepanddep.commonplace.is/>) or available free of charge upon request) showing all affected land within the red line boundary.

In addition, the Applicant has further developed its plans for the main construction compound for SEP and DEP and has selected a site at Fakenham Road for this purpose.

Targeted Consultation on SEP and DEP

This Targeted Consultation is in addition to the Statutory Consultation previously undertaken and is directed at statutory consultees who the Applicant has identified may be interested in the selection of the main compound site at Fakenham Road. Affected landowners and those with an interest in the land are also being consulted as part of this process.

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Classification: Confidential



This consultation will run from **6 January 2022** to **16 February 2022**.

Consultation materials

The Applicant has prepared material which explains how a final decision has been reached on the selection of the main compound site.

A USB device containing the following documents can be provided free of charge upon request:

1. Onshore Main Construction Compound Updated Site Selection Report;
2. Onshore Main Construction Compound Additional Environmental Information Report; and
3. Additional documents including the Statement of Community Consultation, the Phase 1 Consultation Summary Report, and the Phase 2 Consultation Summary Report (which are included for information purposes).

Copies of these documents are also available free of charge online at <https://sepanddep.commonplace.is/> and hard copies are available on request (some of which are subject to a subsidised payment). Details of how to request these documents and any related charges are set out in the enclosed notice.

The SEP and DEP Preliminary Environmental Information Report, including a Non-Technical Summary and support documents, can be downloaded from the SEP and DEP project website at [REDACTED]

How to respond to this consultation

Equinor welcomes your comments on any aspect of the proposals for the main compound site. **Responses must be received no later than 11.59pm on 16th February 2022**. Responses received after this time may not be considered.

When providing your response, please include your name and contact details (a postal or email address) and confirm the nature of your interest in the proposed scheme. Responses must be submitted:

- (a) By emailing: info@sepanddep.co.uk
- (b) In writing to: FREEPOST DUDGEON AND SHERINGHAM EXT

Further information

If you would like further information about this letter, the consultation or SEP and DEP, please contact the project team by using one of the contact methods provided below:

Email: info@sepanddep.co.uk
Post: FREEPOST DUDGEON AND SHERINGHAM EXT
Phone: 08081 963 673

We look forward to hearing from you.

Yours faithfully,

[REDACTED]

Kari Hege Mørk
Project Manager
Equinor New Energy Limited

2 Onshore Targeted Consultation Section 42 Stakeholder List

Section 42 Stakeholders	
NHS England	Vattenfall Wind Power Ltd
NHS North Norfolk CCG	Ørsted Energy Hornsea Project Three (UK) Limited
Norfolk and Waveney CCG (NHS South Norfolk CCG)	Eclipse Power Network Limited
Norfolk Fire and Rescue Service	Energetics Electricity Limited
The Police and Crime Commissioner for Norfolk	Energy Assets Networks Limited
Attlebridge Parish Council	Energy Assets Power Networks Limited
Felthorpe Parish Council	ESP Electricity Limited
Morton on the Hill Parish Council	Fulcrum Electricity Assets Limited
Ringland Parish Council	Harlaxton Energy Networks Limited
Swannington with Alderford and Little Witchingham Parish Council	Independent Power Networks Limited
Taverham Parish Council	Leep Electricity Networks Limited
Environment Agency	Murphy Power Distribution Limited
Norfolk County Council	The Electricity Network Company Limited
Highways England - East	UK Power Distribution Limited
Highways England Company Limited	Utility Assets Limited
Norfolk Rivers Internal Drainage Board	Vattenfall Networks Limited
Waveney Lower Yare & Lothingland Internal Drainage Board	UK Power Networks Limited
Broads Internal Drainage Board	Blue Transmission Sheringham Shoal
East Hardling Internal Drainage Board	National Grid Electricity Transmission Plc
Public Health England	South Norfolk Council
Natural England	Norwich City Council
National Health Service	Broadland District Council
Norfolk and Norwich University Hospitals Foundation Trusts	Great Yarmouth Borough Council
Royal Mail Group	King's Lynn and West Norfolk Borough Council
Homes England	Breckland Council
Anglian Water	Mid Suffolk District Council
Cadent Gas Limited	East Suffolk Council
Energetics Gas Limited	The Broads National Park Authority
Energy Assets Pipelines Limited	Lincolnshire County Council
ES Pipelines Ltd	Cambridgeshire County Council
ESP Connections Ltd	Suffolk County Council
ESP Networks Ltd	Royal Society for the Protection of Birds
ESP Pipelines Ltd	Wildlife Trust
Fulcrum Pipelines Limited	Active Norfolk
ESP Utilities Group Ltd	Age UK Norfolk
Harlaxton Gas Networks Limited	British Trust for Ornithology
GTC Pipelines Limited	Broadland Group
Independent Pipelines Limited	Campaign to Protect Rural England - Norfolk
Indigo Pipelines Limited	Community Action Norfolk

Murphy Gas Networks Limited	Country and Land Business Association
Quadrant Pipelines Limited	National Farmers Union (East Anglia)
National Grid Gas Plc	New Anglia Local Enterprise Partnership
Scotland Gas Networks Plc (no comments - fw to Cadent Gas)	Norfolk Archaeological Trust
Southern Gas Networks Plc	Norfolk Association of Local Councils
Cadent, Plant Protection	Norfolk Local Access Forum (LAF)
Scira Offshore Energy Limited	Norfolk Rivers Trust
Young Farmers and National Farmers Union (NFU)	Norfolk Wildlife Trust
Historic England	Norfolk Young Farmers
British Telecommunications PLC	Ramblers Association Wensum Group
Openreach (Network Alterations Team)	Royal Norfolk Agricultural Association
Vodafone Limited	Visit Norfolk / Accessible Norfolk
Energis Communications Limited	Virgin Media Limited
Cornerstone Telecommunications Infrastructure Limited	Centurylink Communications UK Limited
	Centrica PLC

3 Offshore Targeted Consultation Notification



5 April 2022

To whom it may concern,

Sheringham Shoal Extension Project and Dudgeon Extension Project

Targeted Consultation

Sections 42, and 44 of the Planning Act 2008 ("the 2008 Act")

On behalf of the partnership companies, Scira Extension Limited and Dudgeon Extension Limited, Equinor New Energy Limited ("ENEL") ("the Applicant") intends to develop two offshore wind farms known as the Sheringham Shoal Extension Project ("SEP") and the Dudgeon Extension Project ("DEP").

The offshore wind turbines will be located in the Greater Wash region of the southern North Sea. The closest point to the coast is 13.6km from SEP and 24.8km from DEP. Plans showing the location of SEP and DEP are available at <https://sepanddep.commonplace.is>. SEP and DEP will be connected to shore by offshore export cables installed to a landfall at Weybourne, on the North Norfolk coast. From there, the onshore export cables will travel approximately 60km inland to an onshore substation near to the existing Norwich Main substation.

The Applicant intends to make an application to the Secretary of State for a Development Consent Order ("DCO") for SEP and DEP. The proposed generating capacity of each wind farm will exceed 100 MW and therefore each is a nationally significant infrastructure project individually, although a single application for development consent will be made to include both wind farms and the associated transmission infrastructure.

The DCO application will contain full details of SEP and DEP and will be accompanied by an Environmental Statement in accordance with the 2008 Act and the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017.

Preliminary Environmental Information Report Consultation

SEP and DEP are currently in the pre-application phase of the DCO application process. As part of that process, the Applicant is required to carry out consultation on the proposed DCO application before it is submitted.

Statutory Consultation was undertaken on the Preliminary Environmental Information Report ("PEIR") and other consultation documents between 29 April 2021 and 10 June 2021. Feedback previously received from interests within the PEIR boundary during this consultation has been considered and used to develop the Applicant's proposed DCO application. The inclusion of additional area to the offshore DCO Boundary has been proposed, which was not included at the time the original consultation on the PEIR was carried out. Please refer to the set of plans (provided on the project website (<https://sepanddep.commonplace.is/>) or available free of charge upon request) showing the proposed temporary works area.

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Targeted Consultation on SEP and DEP

Equinor proposes to include an additional temporary works area buffer zone to its offshore DCO boundary. This proposed new boundary is shown in the enclosed map: Revised Order Limits and Temporary Works Area and consists of the following proposed changes:

- A 750m buffer either side of the export and interlink cable corridors; and
- A 200m extension buffer to the SEP and DEP wind farm sites.

This Targeted Consultation is in addition to the Statutory Consultation previously undertaken and is directed at both statutory and non-statutory consultees who the Applicant has identified may be interested in the proposed inclusion of the temporary works area to the Order Limits. The affected landowners and those with an interest in the offshore area are also being consulted as part of this process.

This consultation will run from **6 April 2022 to 18 May 2022**.

Consultation materials

The Applicant has prepared material which explains the decision to extend the offshore Order Limits.

A USB device containing the following documents can be provided free of charge upon request:

1. Offshore Temporary Works Order Limits Environmental Report;
2. Map showing proposed changes to PEIR boundary; and
3. Additional documents including the Phase 1 Consultation Summary Report, and the Phase 2 Consultation Summary Report (which are included for information purposes).

Copies of these documents are also available free of charge online at:

and hard copies are available on request. To request a hard copy of the materials, please get in touch using the contact details below.

The SEP and DEP Preliminary Environmental Information Report, including a Non-Technical Summary and support documents, can be downloaded from the SEP and DEP project website at

How to respond to this consultation

Equinor welcomes your comments on any aspect of the proposed extension to the offshore Order Limits. **Responses must be received no later than 11.59pm on 18 May 2022.** Responses received after this time may not be considered.

When providing your response, please include your name and contact details (a postal or email address) and confirm the nature of your interest in the proposed scheme. Responses must be submitted:

- (a) By emailing: info@sepanddep.co.uk
- (b) In writing to: FREEPOST DUDGEON AND SHERINGHAM EXT

www.equinor.com

Further information

If you would like further information about this letter, the consultation or SEP and DEP, please contact the project team by using one of the contact methods provided below:

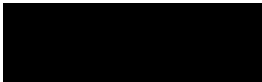
Email: info@sepanddep.co.uk

Post: FREEPOST DUDGEON AND SHERINGHAM EXT

Phone: 08081 963 673

We look forward to hearing from you.

Yours faithfully,



Kari Hege Mørk
Project Manager
Equinor New Energy Limited

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4 Offshore Targeted Consultation Section 42 Stakeholder List

Section 42 Stakeholders	
The Crown Estate	Cruising Association
North Norfolk District Council	DFDS
Natural England	Furetank
Marine Management Organisation (MMO)	Whitaker Tankers
Triton Knoll	Sentinel
Civil Aviation Authority	P&O
Whale and Dolphin Conservation	Boston Putford
Perenco	Essberger Tankers
Royal National Lifeboat Institution	Stena
Royal Yachting Association	GEFO
British Trust for Ornithology	Eastern Inshore Fisheries and Conservation Authority
Centre for Environment, Fisheries and Aquaculture (CEFAS)	National Federation of Fishermen's Organisations
National Coast Watch Institution	North Norfolk Independent Fishermen's Association
Norfolk Coast Watch Institution	North Norfolk Fishermens Society (NNFS)
Norfolk Coast Partnership	Wells and District Fishermen's Association
North Norfolk MCZ Agents of Change	Greater Wash Fishing Industry Group (GWFIG)
North Sea Regional Advisory Council	Independent Fishermen
Great Yarmouth Port Authority	Jonas Seafood Ltd
Sustainable Seaweed	Eastern England Fish Producers Organisation Ltd
Wash and North Norfolk Marine Partnership	Eastern Sea Fisheries JC
Wells and District Sea Angling Club	Holderness Fishing Industry Group
Wells-next-the-Sea Harbour Commissioners	Cadent Gas limited
RSPB	Energetics Gas Limited
Wildlife Trust	Energy Assets Pipelines Limited
Norwich Airport	Harlaxton Gas Networks Limited
NATS	GTC Pipelines Limited
Ministry of Defence	Independent Pipelines Limited
Joint Nature Conservation Committee (JNCC)	Indigo pipelines limited
Historic England	Murphy Gas Networks Limited
RNLI Cromer Lifeboat Station	Quadrant Pipelines Limited
RNLI Great Yarmouth and Gorleston Lifeboat Station	Scira Offshore Energy Limited
RNLI Happisburgh Lifeboat Station	Eclipse Power Network Limited

RNLI Sheringham Lifeboat Station	Energetics Electricity Limited
RNLI Wells-next-the-Sea Lifeboat Station	Energy Assets Networks Limited
Sea Palling Independent Lifeboat	Energy Assets Power Networks Limited
Caister Volunteer Lifeboat Service	Harlaxton Energy Networks Limited
Hemsby Inshore Rescue Service	Independent Power Networks Limited
Mundesley Volunteer Inshore Lifeboat	Leep Electricity Networks Limited
Trinity House	Murphy Power Distribution Limited
Maritime and Coastguard Agency (MCA)	The Electricity Network Company Limited
UK Chamber of Shipping	UK Power Distribution Limited
Utility Assets Limited	Orsted
UK Power Networks Limited	Shell
Blue Transmission Sheringham Shoal	Independent oil and gas
	Vattenfall Networks Limited